Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, December 2019 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,274	69,523	264,784	30,993	28,582	396,156	12,779
Alaskan					-	14,922	481
Lower 48 States	-	-	-	-	-	381,234	12,298
Imports (PAD District of Entry)	15,925	96,894	47,360	12,259	39,313	211,751	6.831
Commercial	15,925	96,894	47,360	12,259	39,313	211,751	6,831
Strategic Petroleum Reserve (SPR)		_	,	,	-		-,
Net Receipts	6,561	-32,232	42,083	-22,002	5,591	_	_
Adjustments ¹	-893	-10,151	24,305	-1,739	881	12,404	400
Disposition							
Stock Change ²	-1,052	-3,366	-8,564	-514	-496	-13,992	-451
Commercial	_	_	-8,564	_	_	-13,992	-451
SPR	_	_	0	_	_	0	0
Refinery Inputs	24,919	121,730	279,035	20,025	74,863	520,572	16,793
Exports	0	5,670	108,061	0	-	113,731	3,669
Ending Stocks							
Total	9,646	126,589	856,072	23,680	51,917	1,067,904	
Commercial	9,646	126,589	221,105	23,680	51,917	432,937	
Refinery	7,152	14,197	44,480	2.671	21,995	90.495	
Tank Farms and Pipelines	2,494	112,392	176,625	21,009	24,138	336,658	
Cushing, Oklahoma		35.866				35.866	
Lease	_	-	_	_	_	00,000	
Alaskan Crude Oil In-Transit by Water	_	_		_	5,784	5.784	
SPR	-	-	634,967	-	5,764	634,967	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						59.5	
Percent of Total Petroleum Stocks (Percent)						33.0	
Days of Total Petroleum Net Imports (Days)							
SPR Receipts Detail							
Receipts	-	-	_	_	_	-	-
Domestic	-	-	-	-	_	-	_
Imports	_	_	_	_	_	_	_
Imported by SPR	_	_	_	_	_	_	_
Imported for SPR by Others	-	-	-	-	-	-	-
Imports							
PAD District of Entry	15,925	96,894	47,360	12,259	39,313	211,751	6,831
PAD District of Processing	17,617	87,556	57,032	9,600	39,946	211,751	6,831

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

⁼ Not Applicable. = No Data Reported. Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.